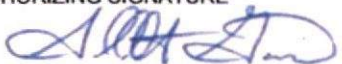


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. 09821	3. WELL NO. MC520-004	2. API NO. (with Completion Code) 608174139900	11. OPERATOR NAME and ADDRESS (Submitting Office) BP 501 Westlake Park Blvd Houston, TX 77079	
8. FIELD NAME Manuel	5. AREA NAME MC	6. BLOCK NO. 520	50. RESERVOIR NAME M51		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input checked="" type="checkbox"/> OTHER schematic	7. OPD NO.	10. BSEE OPERATOR NO. 2481	43. DATE OF FIRST PRODUCTION 6/28/2021	
		9. UNIT NO.	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 07/02/2021	93. PRODUCTION METHOD flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 6 hrs	96. CHOKE SIZE (Test) 40.7%	97. PRETEST TIME 4 hrs
98. CHOKE SIZE (Pretest) N/A - 1st test	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 7,561 psi		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 21,145'		104. BOTTOM PERFORATED INTERVAL (md)	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 11635	106. GAS (MCFPD) 4147	107. WATER (BWPD) 193	108. API @ 14.73 PSI & 60° F 33.4	109. SP GR GAS @ 14.73 PSI & 60° F 1.06	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1.			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Leah Chatelain			27. CONTACT TELEPHONE NO. (832) 780-4373	32. CONTACT E-MAIL ADDRESS leah.greenly@bp.com	
28. AUTHORIZING OFFICIAL (Type or print name) Adalberto Garcia			29. TITLE Regulation Compliance Advisor		
30. AUTHORIZING SIGNATURE 			31. DATE 07/28/2021		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Adalberto Garcia

Date: 07/28/2021

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.